

ANNUAL RESULTS PRESENTATION



DISCLAIMER

This presentation contains forward-looking statements that involve risks and uncertainties. These statements are generally indicated by the use of forward-looking terminology such as "believe", "expect", "anticipate", "estimate", "plan", "project", "target", "may", "will" or other similar words that express an indication of actions or results of actions that may or are expected to occur in the future. You should not place undue reliance on these forward-looking statements, which apply only as of the date of this presentation. These forward-looking statements are based on our own information and on information from other sources we believe to be reliable. Our actual results may be materially less favorable than those expressed or implied by these forward-looking statements which could affect the market price of our shares.



BOARD AND MANAGEMENT



Mr. HUANG Yongzhang

Executive Director

President



Mr. DAI Houliang
Chairman



Mr. REN Lixin

Executive Director
Senior Vice President



Mr. WANG Hua
Chief Financial Officer
Secretary to the Board



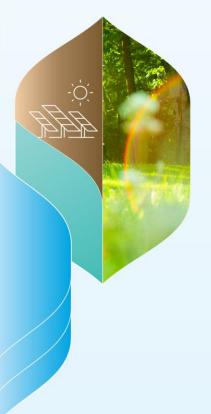
AGENDA

01 FINANCIAL RESULTS REVIEW



03 REMARKS BY THE CHAIRMAN

04 Q&A SESSION





FINANCIAL RESULTS REVIEW

Mr. WANG Hua

Chief Financial Officer Secretary to the Board

Record High Operating Results



	2020	2021	2022	YoY Change
Average Realized Crude Oil Price(USD/bbl)	40.33	65.58	92.12	+40.5%
Revenue	1,933,836	2,614,349	3,239,167	+23.9%
Profit from Operations	75,937	161,153	216,660	+34.4%
Net Profit Attributable to Owners of the Company	19,006	92,170	149,380	+62.1%
Basic EPS (RMB Yuan)	0.10	0.50	0.82	+0.32

RMB Million

Investment with Discipline, **Precision and Efficiency**





Annual Capex Comparison

2022 Capex Breakdown

2022 Capex 274.31 +9.2 %

Representing an increase year-on-year

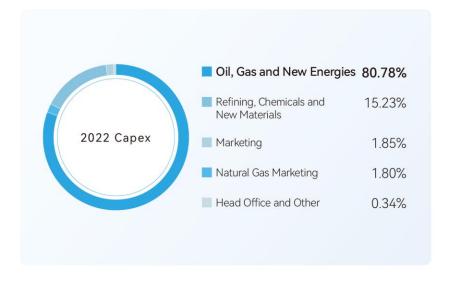


The Capex of Oil, Gas and New Energies Business

221.59_{billion}

accounting for

80.8%



Cost Controlled at Stable Level





Domestic Unit Operating Cost

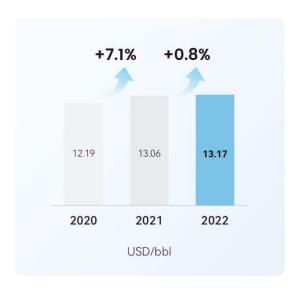
Refinery Unit Cash Processing Cost

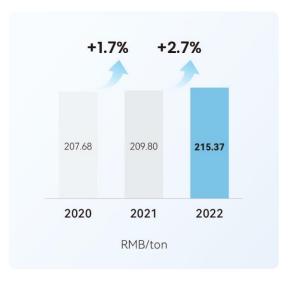
Unit Oil **Marketing Cost**

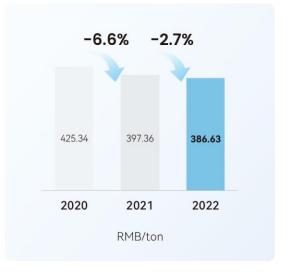
+0.8%







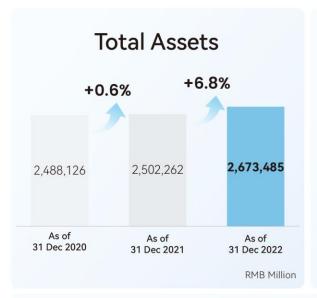




Healthy Financial Position











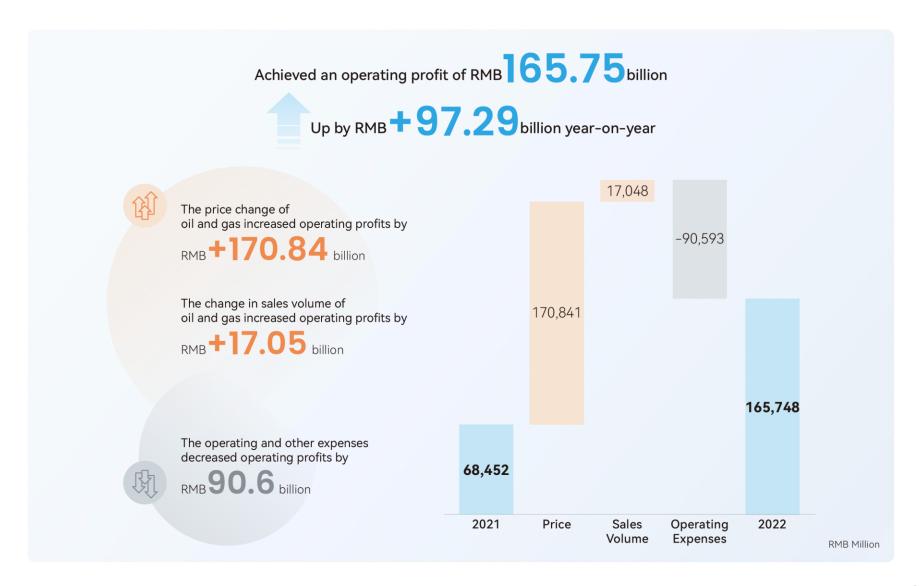




The Oil, Gas and New Energies



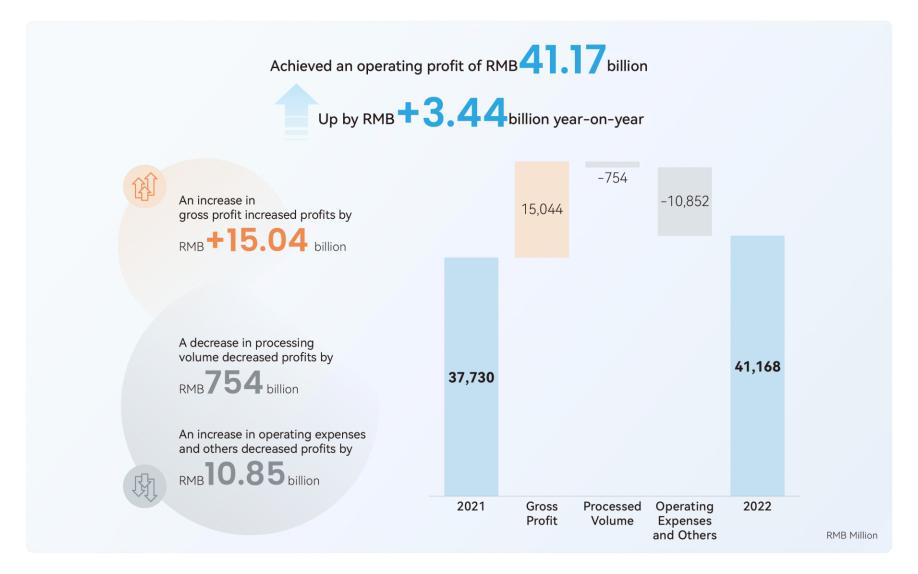




Refining, Chemicals & New Materials —Refining Business







Refining, Chemicals & New Materials









Marketing



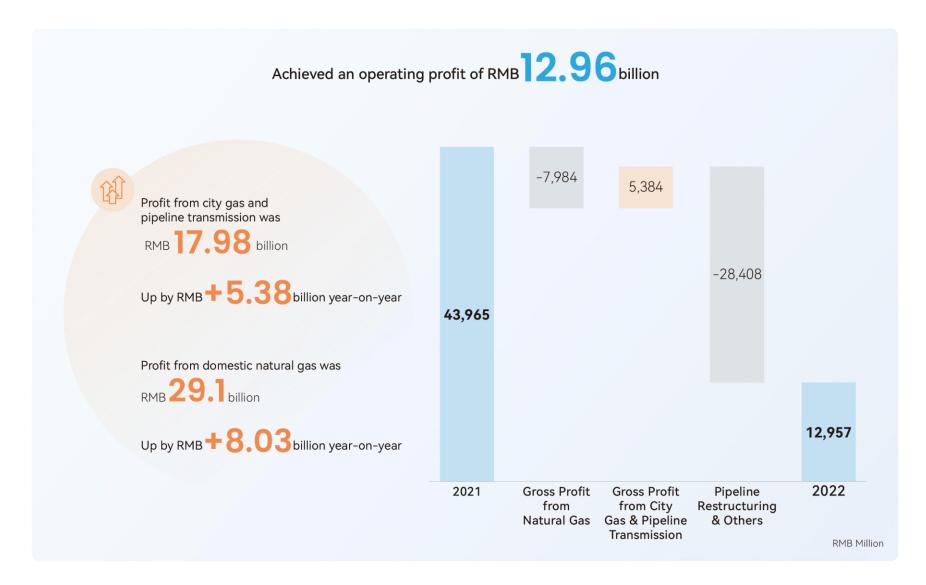




Natural Gas Marketing





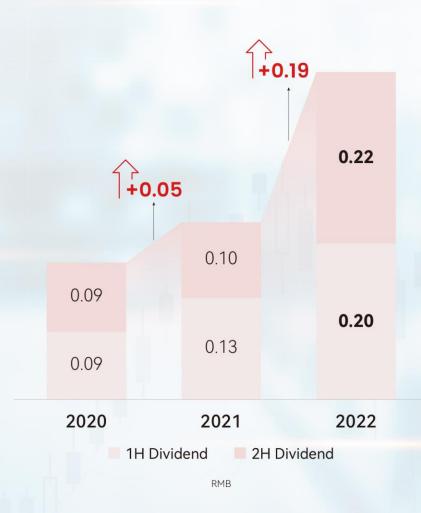


Generous Shareholder Return





Annual Dividend Comparison



The board of Directors of the Company intends to recommend

- Final dividend of RMB **0.22** per share⁽¹⁾;
- The total final dividend is RMB 40.265 billion⁽¹⁾;
- 2022 annual dividend per share RMB **0.42**⁽¹⁾;
- The total annual dividend payout was RMB 77.341 billion⁽¹⁾, increased by 86.5% year-on-year;
- Annual Payout Ratio 51.8%;
- A Share Dividend Yield 8.5%;
 H Share Dividend Yield 13.3%⁽²⁾.

(1)Applicable taxes included

(2) Dividend Yield=Annual Dividend Per Share / Closing Share Price as of 30 Dec 2022

OPERATING RESULTS HIGHLIGHTS

Mr. HUANG Yongzhang

Executive Director President

Major Breakthroughs and Discoveries in Domestic Oil and Gas Exploration



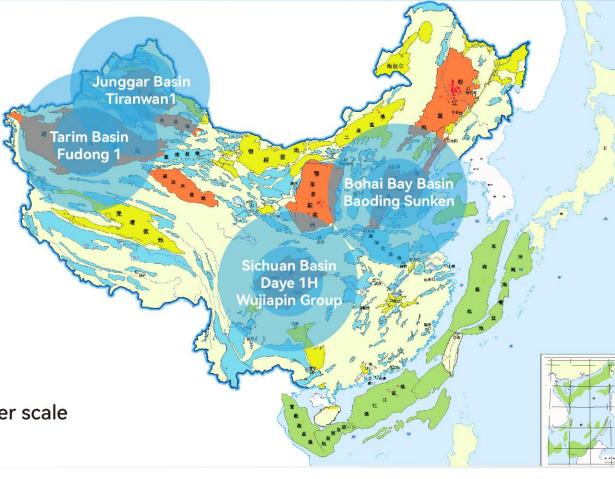
4 Major Breakthroughs

15 Major Discoveries

Discover and confirmed large-scale reserves are

9 hundred-million-ton scale

hundred-billion-cubic meter scale



Tarim Basin Fudong 1

Daily production:

405,000 m³ of gas

21.4 m³ of oil

Junggar Basin Tiranwan1

Daily production:

№ 758,000 m³ of gas

217.2 m³ of oil

Sichuan Basin Daye 1H Wujiapin Group

Daily production:

320,000 m³ of gas

Bohai Bay Basin Baoding Sunken

Discovery of reserves with

100 million tons scale and high efficiency

High Quality Development in Overseas Business



Niger

Bilma Project

Newly added oil reserves in place of

57.44 million tons

Chad

new H area

Newly added oil reserves in place of

41.9 million tons

Kazakhstan

Aktobin projects

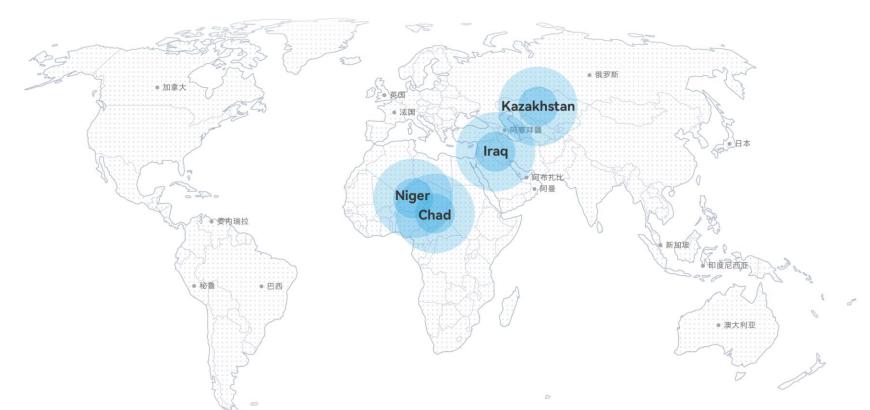
Newly added oil reserves in place of

11.30 million tons

PK project

Newly added oil reserves in place of

0.7 million tons



Optimization of Oil and Gas Production Mix

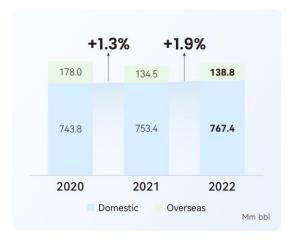


Oil & gas output reached 1.685 billion boe

Domestic crude oil output reached

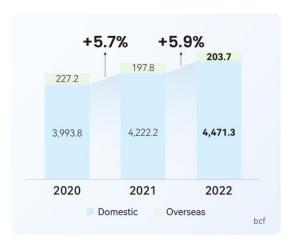
767 million bbl

Up by +1.9% year-on-year



Domestic marketable natural gas output was 4.47 trillion cubic feet

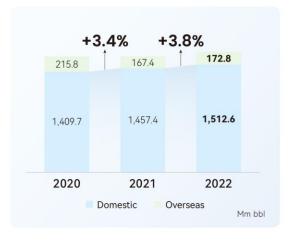
Up by +5.9%



Domestic oil and gas output was

1.513 billion boe

Up by **+3.8**%



Accelerated Transformation and Upgrading on Refining & Chemicals Business – Refining



Refined products yield decreased by

4% year-on-year

Output of low-sulfur ship fuel, paraffin and low-sulfur petroleum coke reached

10.845 million tons

Up by 31.2%

Crude Processing Volume



Refined Products

	2020	2021	2022	Change
Refined Products	107,042	108,712	105,354	-3.1%
Gasoline	46,280	49,388	43,514	-11.9%
Kerosene	10,043	11,079	8,192	-26.1%
Diesel	50,719	48,245	53,648	+11.2%

'000 tons

Accelerated Transformation and Upgrading on Refining & Chemicals Business – Chemicals



Chemical commodity products was 31.568 million tons, up by +2.5% year-on-year

Output of Ethylene, Synthetic Resin and Urea increased by +10.5%, +6.6% and +5.2% respectively

Output of New Materials recorded a +56.3% year-on-year growth,

new chemical products with

119 grades were developed

sales of chemical products

37.35 million tons,

+190 thousand tons year on year increase

Chemical Commodity Products



Major Chemical Products

	2020	2021	2022	Change
Ethylene	6,345	6,713	7,419	+10.5%
Synthetic resin	10,287	10,903	11,620	+6.6%
Synthetic fiber materials and polymers	1,278	1,146	1,099	-4.1%
Synthetic rubber	1,001	1,044	1,044	0%
Urea	2,163	2,422	2,549	+5.2%

'000 tons

Refined Products Marketing Business Continued to Improve in Both Quality and Profitability



Operated a total of 22,586 service stations by the end of 2022

Newly developed 140 service stations

Put 187 service stations into operation

Put 87 LNG stations into operation

Built 23 integrated energy service stations

Added **280** charging and battery-swap stations

Newly built 542 photovoltaic stations

Revenue of non-oil business was RMB 27.75 billion

Up by +11.4%

Completed trading volume of 380 million tons

Sales Volume of Refined Products

	2020	2021	2022	Change
Sales of Refined Products	161,230	163,307	150,649	-7.8%
Gasoline	66,084	65,981	58,209	-11.8%
Kerosene	14,350	15,598	13,678	-12.3%
Diesel	80,796	81,728	78,762	-3.6%

'000 tons

Sales Volume of Domestic Refined Products

	2020	2021	2022	Change
Sales of Refined Products	105,896	112,493	105,164	-6.5%
Gasoline	49,188	52,626	44,284	-15.9%
Kerosene	8,331	9,005	5,467	-39.3%
Diesel	48,377	50,862	55,413	+8.9%

'000 tons

Clean and Low Carbon Energy Accounted for an Increasing Share in Total Output



Sales Volume of Natural Gas

In 2022, sales of natural gas reached

260.3 bcm

Domestic natural gas sales amounted to

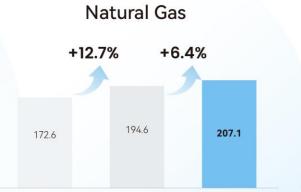
207.1 bcm

up +6.4% year-on-year

End-user sales of natural gas reached

47.47 bcm

up +7% year-on-year



2021

2022

bcm

2020

Domestic Sales Volume of

Solid Steps of Green and Low-Carbon Transition



Clean Alternative Strategic Replacement Green Development 2021-2025 2026-2035 2036-2050 By 2035, endeavor to achieve supply of green and zero-carbon energy exceeding By around 2050, endeavor to achieve self-consumed fossil energy "Near-Zero" emissions • By 2025, strive to achieve the proportion Strive to achieve the output capacity of new of new energies capacity reaching 7% of • Endeavor to achieve the output capacity of energies, oil and gas each accounting for the company's primary energy output the new energies and new businesses one-third of the total, and basically realize accounting for half of the total the strategic replacement of oil and gas with geo-thermal energy, electricity and hydrogen



- A green industrial layout with "six bases" and "five projects" as the core has taken shape
- Issued and implemented the 《Green and Low-carbon Development Action Plan 3.0》

YOY reduction in greenhouse gas emission intensity

YOY reduction in methane emission intensity

YOY reduction in energy consumption

-4_%



-11%



-0.45_%



Rapid Development of New Energies and New Businesses



2022

Investment in new energies and new businesses

7.67 billion

YOY increase of investment in new energies and new businesses

+252%





Total volume of new energies developed and utilized reached million tons/year of standard coal

A total of 10,200 MW of clean electricity was approved to connect to the grid in 2022

In 2022, installed capacity of wind and solar energy exceeded $1.200\,\mathrm{MW},$

accumulated installed capacity exceeded 1,400 MW.



The first "green hydrogen" torch in the history of the Winter Olympics was lit. A total of 161 tons of clean hydrogen energy was supplied for the Beijing Winter Olympics and Paralympics

The annual increase of high purity hydrogen production capacity was 1,500 tons/year, and the total high purity hydrogen production capacity reached 3.000 tons/year



In 2022, newly added geothermal heating area reached 10.06 million square meters

accumulated geothermal heating area reached $25.00\,\mathrm{million}$ square meters



416 charging and battery-swap stations have been built and put into operation

23 new hydrogen stations (comprehensive service stations) was put into operation

the company operated a total of

35 hydrogen stations (comprehensive service stations)



Annual CO² injection in CCUS projects

110+ Annual CO² injection in CCUS projects

Significant Improvement in ESG Performance





Scientific and Technological Innovation Drove High-quality Development



In 2022, the company's R&D expenditure was

RMB 28.718 billion

with a year-on-year increase of +21.0%

Applied for 3,700 domestic and foreign patents

domestic and foreign paterits

with a year-on-year increase of +14.4%



Improved the corporate governance system for science and technology, vigorously fostered a sound innovation ecosystem, and promoted the development of major basic research and original technologies



Continued to build new research institutes



The key core technologies made remarkable breakthroughs and landmark achievements



2023 Operating Targets



	2022 Completion	2023 target	Change
Oil & Gas Output in Oil Equivalent (MM boe)	1,685.4	1,728	+2.5%
Output of Crude Oil(MM bbl)	906.2	913	+0.7%
Domestic Output of Crude Oil(MM bbl)	767.4	770	+0.4%
Marketable Natural Gas Output (bcf)	4,675.0	4,889	+4.6%
Domestic Marketable Natural Gas Output (bcf)	4,471.3	4,696	+5.0%
Processing Volume of Crude Oil (MM bbl)	1,212.7	1,293	+6.6%
CAPEX(RMB billion)	274.3	243.5	-11.2%

REMARKS BY THE CHAIRMAN

Mr. DAI Houliang

Chairman













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